



Table S20. Summary statistics for natural gas – Louisiana, 2012-2016

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 5,057 | 5,078 | 5,285 | R4,951 | 4,649 |
| Gas Wells | 19,345 | 18,802 | 18,660 | R18,347 | 17,760 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 775,506 | 780,623 | 720,416 | R689,217 | 651,484 |
| From Oil Wells | 49,380 | 51,948 | 50,722 | R44,917 | 39,122 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 2,130,551 | 1,534,372 | 1,197,480 | R1,079,098 | 1,061,662 |
| Total | 2,955,437 | 2,366,943 | 1,968,618 | R1,813,232 | 1,752,269 |
| Repressuring | NA | 2,829 | 3,199 | 4,248 | 3,903 |
| Vented and Flared | NA | 3,912 | 4,606 | R3,787 | 5,106 |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 2,955,437 | 2,360,202 | 1,960,813 | R1,805,197 | 1,743,259 |
| NGPL Production | 34,684 | 40,357 | 37,645 | 41,680 | 42,939 |
| Total Dry Production | 2,920,753 | 2,319,844 | 1,923,168 | R1,763,517 | 1,700,320 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 2,920,753 | 2,319,844 | 1,923,168 | R1,763,517 | 1,700,320 |
| Receipts at U.S. Borders | | | | | |
| Imports | 20,132 | 5,750 | 5,880 | 8,911 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 3,767,239 | 3,312,655 | 3,167,963 | R3,074,054 | 3,030,577 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 283,678 | 342,696 | 418,162 | 300,900 | 390,546 |
| LNG Storage | 0 | 0 | 24 | 23 | 22 |
| Supplemental Gas Supplies | 553 | 560 | 517 | 478 | 437 |
| Balancing Item | 161,448 | 199,104 | 247,983 | R203,177 | 164,040 |
| Total Supply | 7,153,803 | 6,180,609 | 5,763,698 | R5,351,061 | 5,285,942 |

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2012-2016 – continued

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 1,482,343 | 1,396,261 | 1,423,424 | R1,470,354 | 1,571,640 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 7,655 | 0 | 0 | 0 | 186,364 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 5,392,947 | 4,455,897 | 3,943,677 | R3,491,569 | 3,176,964 |
| Additions to Storage | | | | | |
| Underground Storage | 270,858 | 328,452 | 396,597 | 389,137 | 350,974 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 7,153,803 | 6,180,609 | 5,763,698 | R5,351,061 | 5,285,942 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 54,463 | 57,549 | 41,822 | R40,234 | 42,164 |
| Pipeline and Distribution Use ^a | 49,235 | 36,737 | 50,524 | R36,412 | 61,664 |
| Plant Fuel | 42,123 | 34,179 | 30,527 | 34,488 | 27,918 |
| Delivered to Consumers | | | | | |
| Residential | 31,834 | 38,820 | 44,518 | R36,858 | 31,393 |
| Commercial | 26,294 | 28,875 | 31,277 | R30,270 | 28,931 |
| Industrial | 955,750 | 932,425 | 960,033 | R949,421 | 1,048,751 |
| Vehicle Fuel | 11 | 46 | 54 | R166 | 176 |
| Electric Power | 322,632 | 267,629 | 264,668 | R342,506 | 330,642 |
| Total Delivered to Consumers | 1,336,522 | 1,267,795 | 1,300,551 | R1,359,221 | 1,439,894 |
| Total Consumption | 1,482,343 | 1,396,261 | 1,423,424 | R1,470,354 | 1,571,640 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 5,778 | 6,434 | 6,581 | 6,468 | 6,388 |
| Industrial | 815,132 | 800,371 | 928,837 | 919,579 | 1,015,872 |
| Number of Consumers | | | | | |
| Residential | 963,688 | 901,635 | 903,686 | R906,518 | 896,957 |
| Commercial | 63,381 | 59,147 | 58,996 | R59,544 | 59,941 |
| Industrial | 963 | 916 | 883 | R893 | 1,052 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 415 | 488 | 530 | R508 | 483 |
| Industrial | 992,472 | 1,017,931 | 1,087,240 | R1,063,181 | 996,912 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 7.98 | 14.40 | 14.59 | 8.32 | -- |
| Exports | 11.80 | -- | -- | -- | 4.70 |
| Citygate | 3.48 | 4.12 | 4.90 | 3.32 | 3.65 |
| Delivered to Consumers | | | | | |
| Residential | 11.54 | 10.80 | 10.89 | R10.77 | 11.32 |
| Commercial | 8.44 | 8.59 | 9.01 | R8.01 | 7.92 |
| Industrial | 2.96 | 3.86 | 5.05 | R3.33 | 3.11 |
| Electric Power | 2.99 | W | W | W | 2.76 |

-- Not applicable.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.